



**Renfrew Hydro Inc.**  
B-499 O'Brien Rd  
Renfrew ON K7V 3Z3  
613-432-4884  
renfrewhydro.com

## **Micro-Embedded Generation Facility Connection Agreement**

In consideration of Renfrew Hydro Inc. (RHI) agreeing to allow you to connect your 10 kW nameplate rated capacity or smaller generation facility to the RHI distribution system, you hereby agree to the following terms and conditions.

### **1.0 Eligibility**

- 1.1** You agree that your generation connection shall be subject to all applicable laws and bound by the terms and conditions of RHI's Conditions of Service as amended from time to time, which have been filed with the OEB and are available on request.

### **2.0 Technical Requirements**

- 2.1** You represent and warrant that you have installed or will install prior to the connection of your generation facility to RHI's distribution system, an isolation device satisfying Section 84 of the Ontario Electrical Safety Code, located outside typically near the meter, and agree to allow RHI's staff access to and operation of this as required for the maintenance and repair of the distribution system.
- 2.2** You agree to perform regular scheduled maintenance to your generation facility as outlined by the manufacturer in order to assure that connection devices, protection systems, and control systems are maintained in good working order and in compliance with all applicable laws.
- 2.3** You agree that during a power outage on RHI's distribution system, your generation facility will shut down, unless you have installed special transfer and isolating capabilities on your generation facility. You agree to the automatic disconnection of your generation facility from RHI's distribution system, as per the generator protective relay settings set out in this Agreement, in the event of a power outage on RHI's distribution system or any abnormal operation of RHI's distribution system.
- 2.4** You covenant and agree that the design, installation, maintenance, and operation of your generation facility are conducted in a manner that ensures the safety and security of both the generation facility and RHI's distribution system.
- 2.5** Due to RHI's obligation to maintain the safety and reliability of its distribution system, you acknowledge and agree that in the event RHI determines that your generation facility (i) causes damage to; and/or (ii) is producing adverse effects affecting other distribution system customers or RHI's assets, you will disconnect your generation facility immediately from the distribution system upon direction from RHI and correct the problem at your own expense prior to reconnection.

### **3.0 Liabilities**

- 3.1** You and RHI will indemnify and save each other harmless for all damages and/or adverse effects resulting from either party's negligence or willful misconduct in the connection and operation of your generation facility or the RHI distribution system.
- 3.2** RHI and you shall not be liable to each other under any circumstances whatsoever for any loss of profits or revenues, business interruptions losses, loss of contract or loss of goodwill, or for any indirect, consequential, incidental, or special damages, including but not limited to punitive or exemplary damages, whether any of the said liability, loss or damages arise in contract, tort or otherwise.

### **4.0 Compensation and Billing**

- 4.1** If you are not an embedded retail generator, you agree that, subject to any applicable law:
  - a.** RHI will not pay you for any excess generation that results in a net delivery to the RHI distribution system between meter reads; and
  - b.** There will be no carryover of excess generation from one billing period to the next unless you are, at the relevant time, a net metered generator (as defined in section 6.7.1 of the Distribution System Code).
- 4.2** If you are an embedded retail generator selling output from the embedded generation facility to the Independent Electricity System Operator under contract, you agree that RHI will pay you for generation in accordance with the Retail Settlement Code.
- 4.3** If you are an embedded retail generator selling output to RHI, you agree that RHI will pay you for generation in accordance with the Retail Settlement Code.

### **5.0 Termination**

- 5.1** You understand that you have the right to terminate this agreement at any time, and that by doing so you are required to disconnect your generation facility and notify RHI of such action.

### **6.0 Assignment**

- 6.1** You may assign your rights and obligations under this Agreement with the consent of RHI, which shall not withhold its consent unreasonably. RHI shall have the right to assign its rights and obligations under this Agreement without your consent.

### **7.0 Connection Work and Costs**

- 7.1** You agree to pay RHI the costs associated with the connection work and connection costs to supply and install the connection assets required for your generation facility, as outlined below.

Connection Costs	\$	xxx.xx
HST (13%)	\$	xxx.xx
<b>TOTAL</b>	<b>\$</b>	<b>xxx.xx</b>

I understand, accept and agree to comply with and be bound by the above terms and conditions governing the connection of my generation facility to RHI's distribution system.

\_\_\_\_\_  
Customer Signature

\_\_\_\_\_  
Date

\_\_\_\_\_  
Name (Print)

Are you an HST registrant?      ☐ Yes      ☐ No

If yes, please provide your HST registration number and a copy of your HST registration:

\_\_\_\_\_

Project Address: \_\_\_\_\_

Existing RHI ten-digit account number: \_\_\_\_\_

Nameplate Rating of Generator: \_\_\_\_\_ kW      Total Installed Generation: \_\_\_\_\_ kW

**Type:**    ☐ Wind Turbine      ☐ Photovoltaic (Solar)      ☐ Hydraulic Turbine  
             ☐ Fuel Cell              ☐ Other, please specify \_\_\_\_\_

**Inverter Utilized:**      ☐ Yes                      ☐ No

**Inverter Certification:**      ☐ C22.2 #107.1      ☐ UL 1741      ☐ Site Certified by ESA

<b>For internal use: Station</b> _____ <b>Feeder</b> _____ <b>Date Connected</b> _____
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## Generator Protective Relay Settings

**Table 1 – Inverter Based Generation**

The following relay settings shall be used for inverters built to the CSA Standard: Source CSA C22.2 No. 107.1-01 Table 16

System Voltage $V_n$ = V nominal V (Volts)	Frequency F (Hertz)	Maximum number of cycles to disconnect	
		Seconds	Cycle
$V < 0.5 V_n$	60	0.1	6
$0.5 V_n < V < 0.88 V_n$	60	2	120
$1.10 V_n < V < 1.37 V_n$	60	2	120
$V > 1.37 V_n$	60	0.033	2
$V_n$	$F < 59.5^*$	0.1	6
$V_n$	$F > 60.5$	0.1	6

\* The UL1741 & IEEE P1547 Standards use  $F < \text{rated} - 0.7$  i.e. 59.3 Hz. To update if CSA C22.2 No. 107.1-01 is changed

**Table 2 – Non-Inverter Generation**

Requirements for Non-Inverter based generation are as follows:

System Voltage $V_n = V$ nominal V (Volts)	Frequency F (Hertz)	Maximum clearing time*	
		Seconds	Cycles
$V < 0.5 V_n$	60	0.16	9.6
$0.5 V_n \leq V < 0.88 V_n$	60	2	120
$1.10 V_n \leq V < 1.20 V_n$	60	1	60
$V \geq 1.20 V_n$	60	0.16	9.6
$V_n$	$F < 59.3$	0.16	9.6
$V_n$	$F > 60.5$	0.16	9.6

\*Clearing time is the time between the start of the abnormal condition and the generation ceasing to energize the RHI distribution system

**NOTE:**

- If you are uncertain about your generation equipment's protective relay settings, please check with your generating equipment supplier.
- Automatic reconnect setting time for your generator is after 5 minutes of normal voltage and frequency on RHI's distribution system.

**RHI Approval:** Name \_\_\_\_\_ Signature \_\_\_\_\_ Date \_\_\_\_\_